APPLICATION FOR INJECTION - FORM 14



INDUSTRIAL COMMISSION OF NORTH DAKOTA OIL AND GAS DIVISION 600 EAST BOULEVARD DEPT 405 BISMARCK, ND 58505-0840

SFN 18669 (03-2000)

PLEASE READ INSTRUCTIONS BEFORE FILLING OUT FORM. PLEASE SUBMIT THE ORIGINAL AND FOUR COPIES.

APPROVAL MUST BE ORTAINED BEFORE WORK COMMENCES.

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Permit Type					Inject	tion Well Type				Commercial S	SWD
Enhanced Recove	ery Saltwate	er Disposal	Gas Stora	ige		Converted		Newly Drilled		Yes	No
Operator										Telephone Nu	mber
Address					City			Si	tate	Zip Code	
Well Name and Number					Field	or Unit					
LOCATIONS											
At Surface F	L	F L	Qtr-Qtr	Section		Township N	Range	w	County		
Bottom Hole Location F	L	F L	Qtr-Qtr	Section		Township N	Range	w	County		
Geologic Name of Inject	on Zone		1		Inject	ion Interval					Feet
Geologic Name of Top (Confining Zone			Feet	Geolo	ogic Name of Bo	ttom Con	fining Z	Zone		Feet
Bottom Hole Fracture Pr	essure of the Top (Confining Zone		PSI	Gradi	ient			<u> </u>		PSI/Ft
Estimated Average Injec	tion Rate and Pres	sure		PSI	Estim	nated Maximum	Injection I	Rate ar	nd Pressur	е	PSI
Geologic Name of Lowe	st Known Fresh Wa	ater Zone					Depth to	Base	of Fresh V	Vater Zone	Feet
Total Depth of Well (MD & TVD) Feet		Logs Previously Run on Well									
	C	ASING, TUB	ING, AND F	PACKER	DAT	A (Check □	If Exis	sting))		
NAME OF STRING	SIZE	WEIGH (Lbs/F		ΓING DEPT	Н	SACKS OF CEMENT	то	P OF C	EMENT	TOP DETER	RMINED BY
Surface											
Intermediate											
Long String											
						ТОР		вотт	ГОМ	SACKS OF	CEMENT
Liner											
Dranged Tuking		1	ı					•	ГҮРЕ		
Proposed Tubing											
Proposed Packer Setting	g Depth Fee	Model	<u>'</u>					Com	pression ion	Perm	nanent
					-				TE USE C	NLY	
					Pe	ermit Number an	nd Well Fi	e Num	ber		
					UI	IC Number	_		Appro	val Date	

Ву

Title

COMMENTS			
I hereby swear or affirm that the informa	ation herein provided is true, complete and correct a	as determined from all available records.	
Signature	Printed Name	Title	
Above Signature Witnessed By			
Witness Signature	Witness Printed Name	Witness Title	

Instructions

- 1. The operator, well name and number, field or unit, well location, and any other pertinent data shall coincide with the official records on file with the Commission. If it does not, an explanation shall be given.
- 2. If an injection well is to be drilled, an Application for Permit to Drill Form 1 (SFN 4615) shall also be completed and accompanied by a plat prepared by a registered surveyor and a drilling fee.
- 3. Attach a lithologic description of the proposed injection zone and the top and bottom confining zones.
- 4. Attach a plat depicting the area of review (1/4-mile radius) and detailing the location, well name, and operator of all wells in the area of review. Include: injection wells, producing wells, plugged wells, abandoned wells, drilling wells, dry holes, and water wells. The plat shall also depict faults, if known or suspected.
- 5. Attach a tabulation of data on all wells within the area of review that penetrated the proposed injection zone. Include: location, date drilled, total depth, well type, construction, and record of plugging or completion. Data may be submitted in schematic form.
- 6. Attach a description of the needed corrective action on wells penetrating the injection zone in the area of review.
- 7. Attach a brief description of the proposed injection program.
- 8. Attach a quantitative analysis from a state-approved laboratory of fresh water from the two nearest fresh water wells. Include legal descriptions.
- 9. Attach a quantitative analysis from a state-approved laboratory of a representative sample of water to be injected.
- 10. Attach a list identifying all source wells, including location.
- 11. Attach a description of land ownership within the area of review. List ownership by tract or submit in plat form.
- 12. Attach an affidavit of mailing certifying that all landowners within the area of review have been notified of the proposed injection well. Include copies of letters sent.
- 13. Attach all available logging and test data on the well concerning the proposed injection zone that has not been previously submitted.
- 14. Attach schematic drawings of the system including current well bore construction and proposed well bore and surface facility construction.
- 15. Attach a Sundry Notice Form 4 (SFN 5749) detailing the proposed procedure.
- 16. Read Section 43-02-05-04 of the North Dakota Administrative Code to ensure that this application is complete.
- 17. The original and four copies of this application and attachments shall be filed with the Industrial Commission of North Dakota, Oil and Gas Division, 600 East Boulevard, Dept. 405, Bismarck, ND 58505-0840.